Zacks Small-Cap Research

October 10, 2011
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Dejour Energy, Inc. (DEJ-AMEX)

DEJ: Zacks Co. Report – OUTPERFORM

Current Recommendation	**Outperform**
Prior Recommendation	Neutral
Date of Last Change	09/05/2010
Current Price (10/07/11)	$0.32
Six- Month Target Price	**$1.00**

OUTLOOK

Our rating on Dejour's stock remains Outperform based upon increasing production levels from the implementation of a waterflood at Woodrush in Canada. Another well is expected to be drilled in the fourth quarter. Also, Dejour has received approval from the BLM to drill its first four wells into its liquid rich gas Gibson Gulch acreage in Colorado; production is expected to begin in the first quarter of 2012. Going forward, management plans on drilling 16 wells annually into the Williams Fork structure. Our price target is $1.00 based on NAV analysis

SUMMARY DATA

52-Week High	**$0.48**
52-Week Low	**$0.22**
One-Year Return (%)	**5.43**
Beta	**1.45**
Average Daily Volume (shrs.)	**488,492**
Shares Outstanding (million)	**121**
Market Capitalization ($ mil.)	**$38**
Short Interest Ratio (days)	**2.68**
Institutional Ownership (%)	**0**
Insider Ownership (%)	**25**
Annual Cash Dividend	**$0.00**
Dividend Yield (%)	**0.00**
5-Yr. Historical Growth Rates	
Sales (%)	**N/A**
Earnings Per Share (%)	**N/A**
Dividend (%)	**N/A**
P/E using TTM EPS	**N/M**
P/E using 2011 Estimate	**N/M**
P/E using 2012 Estimate	**N/M**
Zacks Rank	**3**

Risk Level	**Above Average**
Type of Stock	**Small - Value**
Industry	**Oil – C$ E&P**
Zacks Rank in Industry	**7 of 14**

ZACKS ESTIMATES

Revenue
(in millions of $ CAD)

	Q1 (Mar)	Q2 (Jun)	Q3 (Sep)	Q4 (Dec)	Year (Dec)
2009	2.72 A	1.68 A	1.06 A	1.33 A	6.79 A
2010	1.31 A	2.77 A	2.54 A	1.54 A	8.15 A
2011	1.36 A	1.46 A	2.28 E	2.79 E	7.74 E
2012					10.79 E

Earnings per Share
(EPS is operating earnings before non recurring items)

	Q1 (Mar)	Q2 (Jun)	Q3 (Sep)	Q4 (Dec)	Year (Dec)
2009	-$0.03 A	-$0.01 A	-$0.03 A	-$0.03 A	-$0.11 A
2010	-$0.03 A	-$0.01 A	-$0.01 A	-$0.01 A	-$0.05 A
2011	-$0.02 A	-$0.00 A	-$0.00 E	$0.00 E	-$0.02 E
2012					$0.00 E

Zacks Projected EPS Growth Rate - Next 5 Years % **N/M**

Quarterly revenues and EPS do not equal annual figures due to rounding.

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KEY POINTS

- The rating on Dejour's stock remains Outperform due to strong confidence in higher production levels from the successful implementation of a waterflood project at Woodrush. Our price target of $1.00 is derived from the company's net asset value of $1.03 (see Valuation section).
- Management continues to develop its prime properties: **Woodrush** in British Columbia's Peace River Arch and **Gibson Gulch** in Colorado's Piceance Basin. The company has successfully drilled nine wells (three oil and six gas). Management expects to drill another production well in the fourth quarter of 2011. Also, Dejour announced the formation of a joint venture for the exploration and production of deep oil on its Woodrush property. Importantly, the JV partner will fund most of the exploration costs, along with additional land purchases.
- Significant fundamental events can considerably increase the company's valuation parameter in a step-fashion. One such event would be the Dejour's achievement of positive profitability, in which case the stock could experience rapid price appreciation. Another event could be the discovery of an oil and/or gas resource at South Rangely.
- Management has a strong track record of developing oil and gas properties. CEO Robert Hodgkinson has twice founded oil and gas companies that mounted successful, large-scale drilling programs. The companies were subsequently acquired by medium-capitalization exploration companies.

OVERVIEW

Based in Vancouver, British Columbia, Dejour Energy (DEJ) is a Canadian independent oil and natural gas company and holds interests in 123,000 net acres of oil and gas leases in North America. Net Proved and Probable Producing Reserves were 436 thousand barrels of oil (MBO) and 108 million of cubic feet (MMCF) of natural gas, totaling 570 thousand barrels of oil equivalent (MBOE) [1]. All Proved Producing Reserves (346 MBOE) are in the Canadian **Woodrush** area of the Peace River Arch, which has nine producing wells. Acreage holdings consist of 13,000 net acres in northeastern British Columbia and northwestern Alberta, and 109,000 net acres (all undeveloped) in Colorado and Utah in the Piceance, Uinta and Paradox Basins. Net Proved and Probable Undeveloped Reserves at **Gibson Gulch** are 1.05 million barrels of oil (MMBO) and 147 billion cubic feet (BCF) of natural gas[2]. The company is the operator of its developed acreage. During 2009 Dejour sold its shares in Titan Uranium Inc., but still maintains a 10% carried interest and 1% Net Smelter Return on approximately 966,969 acres in Saskatchewan, Canada.

RECENT NEWS

On October 6, 2011, Dejour Energy announced preliminary oil and gas production results for the third quarter ending September 30, 2011. Sequentially, oil and natural sag production increased 78% from 287 to 512 average daily BOE. Management expects fourth quarter production to increase to over 600 BOE per day with 57% of the production coming from oil. In addition, upon approval by the BC Oil and Gas Conservation Commission, Dejour will drill another producing oil well before year end, increasing Dejour's net production by at least 200 barrels of oil per day at Woodrush during the first quarter of 2012.

[1] As estimated by the independent petroleum engineering consultant firm GLJ Petroleum Consultants as of June 30, 2011, page 36.

[2] As estimated by the independent petroleum engineering consultant firm Gustavson Associates LLC as of January 1, 2011.

On October 4, 2011, Dejour announced that the company has received approval from the Bureau of Land Management to begin development of its federal leases located Colorado. The initial permits allow Dejour to construct a drilling pad and drill the first four wells into the Williams Fork structure at Gibson Gulch, a liquid rich gas area in the Piceance Basin. The site is in close proximity to proven wells drilled by Barrett Corp. and Williams Companies.

The approval is the first step in the planned development of Dejour's 72% working interest of 2,200 gross acres (or 1,585 net acres) at Gibson Gulch. Pending further approvals, management plans on drilling 16 wells annually, with the drilling program becoming self-funding in 2014. These initial permits allow four of the eight wells requested in phase one of the Master Development Plan filed by Dejour. Also, Williams Companies is extending a pipeline from its Grand Valley gathering system to the Kokopelli Field, where Dejour's wells will be located, providing an efficient method to transport Dejour's natural gas into a large-scale, high-volume distribution system.

On August 12, 2011, Dejour reported results for the second quarter ending June 30, 2011. The quarter benefited from both higher oil prices and a 37% sequential quarterly gain in oil production from the Woodrush field. Despite unanticipated shutdowns of the McMahon gas processing plant for seven weeks and a 12 day pipeline shutdown on the Peace River due to flooding, both of which hampered gas production, total revenues increased 7.5% sequentially to $1.46 million. Sequential operating & transportation expenses declined 7.1%; however, G&A expenses increased 3.2%. Operating netbacks increased 18.7% on a sequential basis to $997,000 from $840,000 in the first quarter due to the higher revenues. Sequential analysis is being employed since oil production in the year-ago quarter was unusually high since production was not restricted by the British Columbia Oil and Gas Conservation Commission (OGC). Importantly, an updated mid-year reserve evaluation report of the Woodrush field valued PV-10 proved reserves at $25 million, reducing depletion by 31% sequentially. Therefore, Dejour reported a loss of only $255,000 or $0.002 per diluted share versus expectations of a $1.0 million loss. Due to the success of the Woodrush field, management now expects the company be profitable in the third and fourth quarters of 2011.

Unrestricted gross production capacity from the Woodrush field is approximately 1,260 BOE/D (net 945 BOE/D to Dejour), consisting of 800 BOP/D (oil) and 2.8 MMcf/D (gas). However, in the near-term, oil production is not expected to exceed 500 BOP/D due to continued OGC restrictions. Gross oil production averaged 430 BOP/D in June 2011. Over time, management expects to achieve gross 1,260 BOE/D.

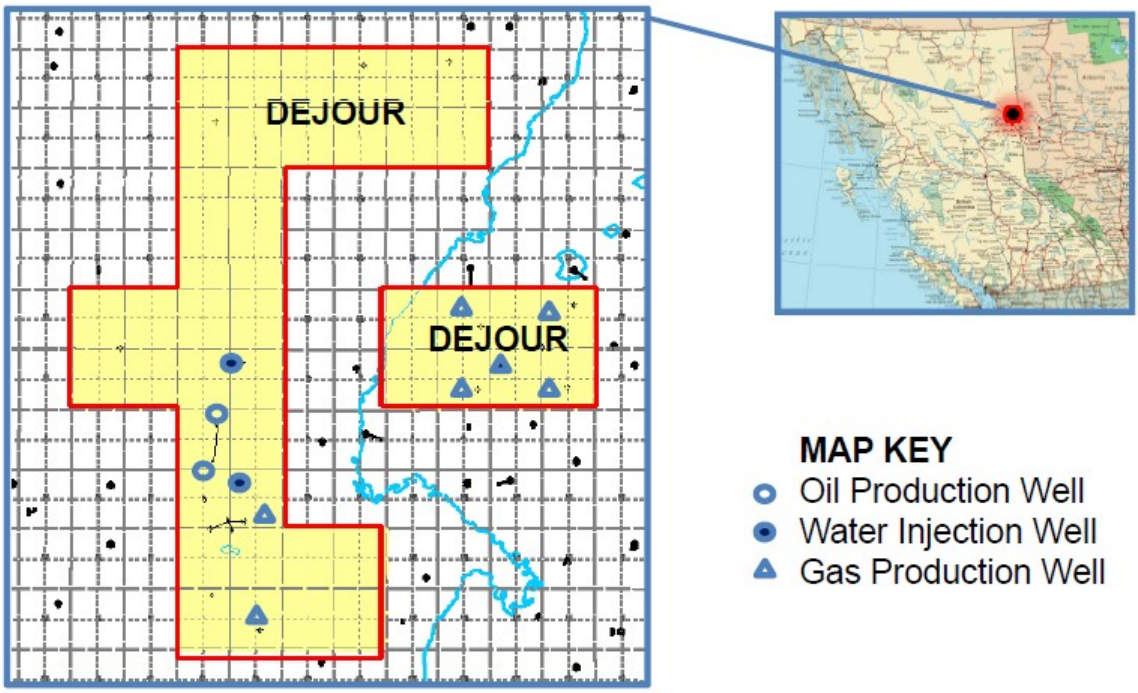
On the earnings conference call, management expanded upon exploration and development plans for 2011. The company is prepared to begin drilling for natural gas in the Piceance Basin at Gibson Gulch, Colorado, pending regulatory approvals. The Master Development Plan has been filed with the Bureau of Land Management. Having chosen eight PUD (Proved UnDeveloped reserves) sites in close proximity to proven wells drilled by Barrett Corp. (BBG) or Williams Companies (WMB), the first eight wells should be drilled during the fourth quarter this year and the first quarter 2012, after which all eight well will be fracked. Management plans on drilling 16 wells annually, with the drilling program becoming self-funding in 2014. A $7 million revolving line of credit has been secured from a Canadian bank at Prime +1% (currently 3%+1%), which will save the company $600,000 per year in interest expense.

WOODRUSH PROPERTY (British Columbia) in the Peace River Arch

Dejour Energy operates exploration and production projects in 17,300 acres (approximately 13,000 net acres to Dejour) in the Peace River Arch located in northeastern British Columbia and northwestern Alberta. Dejour owns and has a 75% working interest in the **Woodrush** area of 6,000 gross acres (or 4,500 net acres), which is the source of the company's entire current production. The area has production from nine wells (three oil and six gas) with average daily gross production expected to ramp

up to 1,300 barrels of oil equivalent per day (BOE/D) sometime in 2012 from 640 BOE/D[3]. Four gas wells are producing from Notekwin formation (Dejour's parcel in the upper right near CNRL – see map below), and three oil wells and two gas wells producing from Halfway reservoir (Dejour's parcel in the lower left adjacent to ADURO). These three oil wells are in close proximity (500 meters) to each other.

In 2010, Dejour drilled three successful wells at Woodrush, bringing the company's total well count to nine. Of the three new wells, two (one oil well and one gas well) came on line in May, both of which were able to enjoy unlimited production for 90 days before being restricted with well allowables imposed by the British Columbia Oil and Gas Commission (OGC). For the first 90 days, production from the wells was unlimited, and then regulations required that the production be lowered to an allowable level commensurate with maintaining the pressure level in the reservoir until a mechanism, such as the implementation of a water flood, was put into place to maintain the reservoir's pressure and conserve the oil resource. In the fall drilling season, Dejour successfully drilled another oil well at the southeast edge of the Halfway reservoir, which ultimately was converted to a water injection well.



Courtesy of Dejour Energy

In December 2010, Dejour received approval from the British Columbia Oil and Gas Commission (OGC) for the implementation of a waterflood program at Woodrush. The project was completed in the first week of March 2011. The scope of the waterflood project included the drilling of a water supply well and converting one producing well to an injection well. The power generation capacity was upgraded; pumps were installed; and the necessary water treatment facilities were constructed. A second injector well will be drilled.

The implementation of a waterflood program provides for sustained oil production at Woodrush for at least five to six years, allowing Dejour to fund further development of oil production with operating cash flow and enhancing the company's ability to access more attractive longer-term funding from conventional banking facilities. Upon approval by the BC Oil and Gas Conservation Commission, Dejour will drill another producing oil well in late 2011, increasing Dejour's net production by at least 200 barrels of oil per day during the first quarter of 2012. Production from the Halfway pool at Woodrush should increase steadily with production peaking at 1,260 BOE/D sometime in 2012.

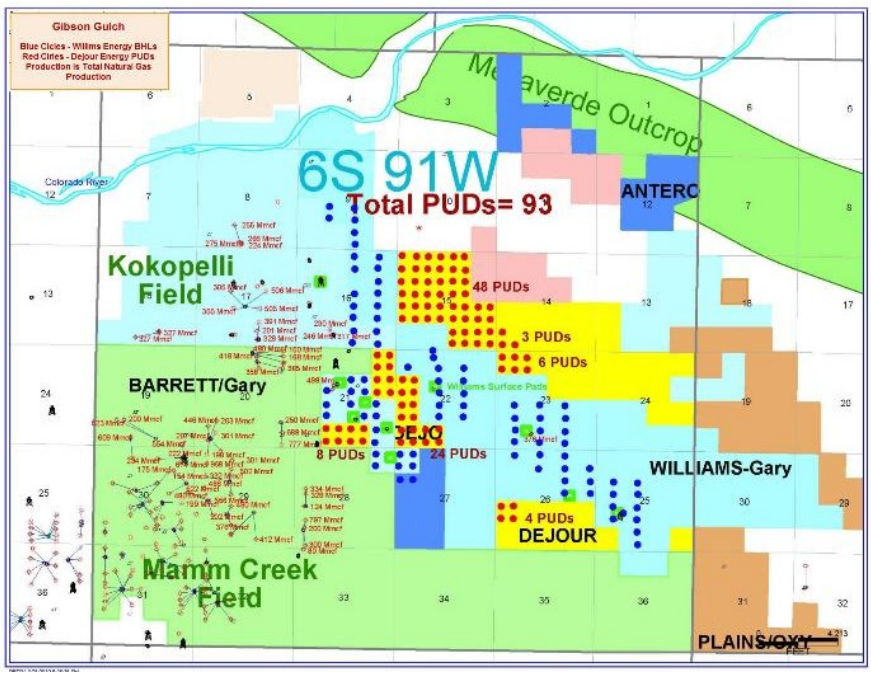
[3] Average well production in 2010.

Ultimately, management expects to have a total of more than 15 producing wells, plus injectors, operating at Woodrush. In addition, multiple oil pools have been detected by the 3-D seismic survey, and in due course, many will be developed. On the cost-side, considerable transportation cost improvement is possible when a seven-mile pipeline is constructed. Currently, oil is trucked over seven miles from the well heads to the nearest pipeline.

Due to the successful drilling of three shallow oil wells at Woodrush, in February 2011, a major un-named U.S. oil E&P company entered into a joint venture (JV) with Dejour to fund and drill two deep horizontal wells to explore and develop deep oil in the Montney oil resource at Woodrush. Up to $1 million will be paid to Dejour on Dejour's achievement of specific objectives in the first quarter of 2011, after which the JV will fund land purchases up to $5 million on a 65/35 basis (U.S. oil company/Dejour). Afterwards, two horizontal wells will be drilled on an 80/20 funding basis (U.S. oil company/Dejour). Thereafter, the JV would continue to develop the project on an ongoing 50/50 basis beyond the earning period.

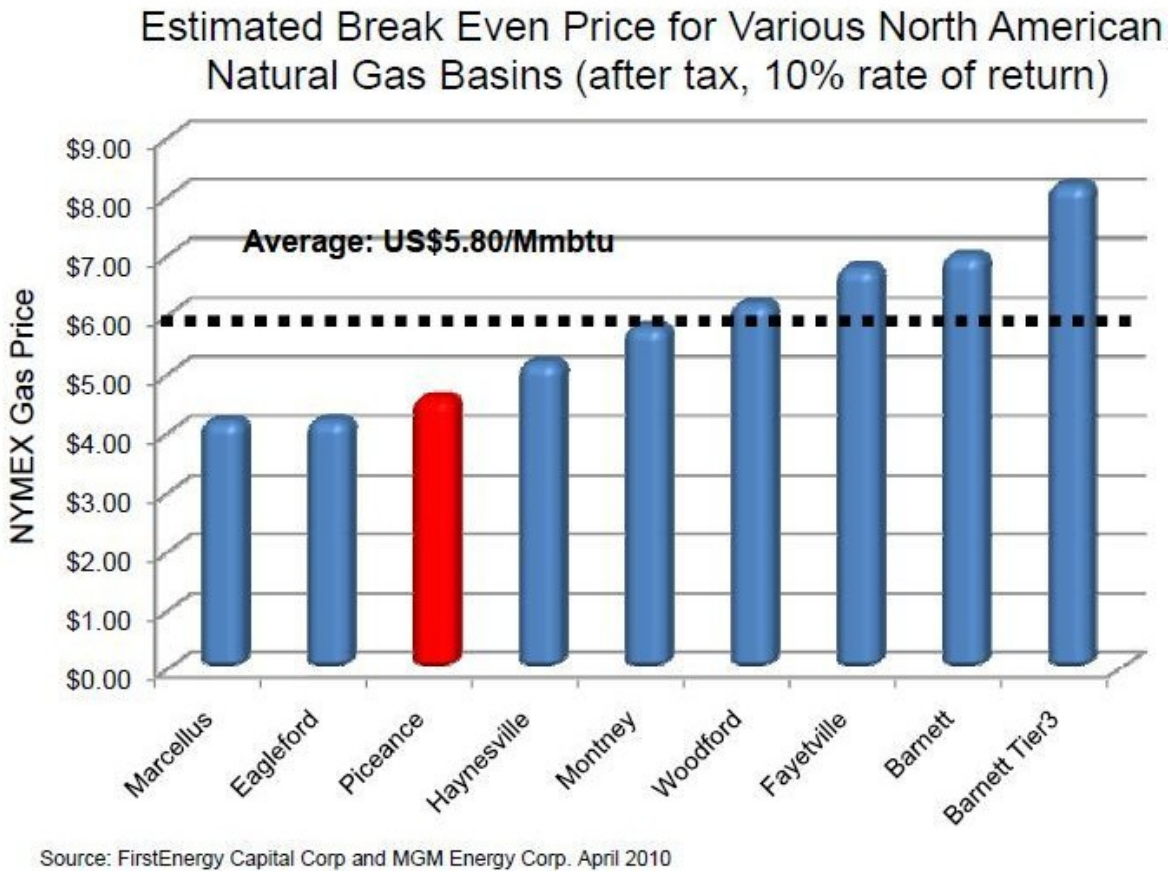
GIBSON GULCH PROPERTY (Colorado) in the Piceance Basin

Dejour Energy has a 72% working interest of 2,200 gross acres (or 1,585 net acres) in the Gibson Gulch area of the Williams Fork sandstone formation located in the Piceance Basin of Colorado. The acreage is immediately adjacent to the producing properties in the Kokopelli Field, owned by Williams Companies (WMB: NYSE) and Bill Barrett Corporation (BBG: NYSE). The Gibson Gulch acreage is one of the company's leading prospects due to its proximity to the producing properties (some within one mile). Dejour's management plans to ultimately drill 220 wells (158 wells net to Dejour) in Gibson Gulch, based on spacing of 10 acres, beginning with 93 wells into 93 PUDs (Proven Undeveloped Reserves) on 600 of the 2,200 gross acres. The first four wells should be drilled in the fourth quarter of this year. Williams Companies is extending a pipeline from its Grand Valley gathering system to the Kokopelli Field, where Dejour's wells will be located, providing an efficient method to transport Dejour's natural gas into a large-scale, high-volume nodal distribution system. After financing the initial wells over the next couple years with non-equity funding, management expects that the remaining wells of the drilling program will become self-funding in three years.



There are two structures within Gibson Gulch from which to extract gas: the 7,000 feet deep **Williams Fork** structure and the 13,000 feet deep **Niobrara** formation. The Williams Fork structure in the Piceance

Basin is a liquid rich gas area and amongst the lowest quartile of supply cost natural gas basins in North America[4] leading to upper quartile after-tax typical well returns[5]. Barrett's average well depth at Gibson Gulch is 7,400 feet and spacing is only 10 acres. Well life is estimated to be 30 years. Barrett's management cites the Gibson Gulch area as a "lower risk development asset[6]."



Source: FirstEnergy Capital Corp and MGM Energy Corp. April 2010

In March, Bill Barrett Corp. increased 2011 natural gas production estimates, primarily due to an accelerated drilling program at Gibson Gulch. Dejour's property is contiguous to the northeast of Barrett's 17,615 acre property. Barrett cited the faster drilling times and higher liquids content as economic motivators.

Dejour filed a Master Development Plan with the Bureau of Land Management (BLM) for up to 68 wells from four new well pads on its Gibson Gulch properties in Colorado. The acreage is in close proximity to the producing properties in the Kokopelli Field owned by Bill Barrett Corporation. Interestingly, Bill Barrett filed its second Master Development Plan (Gibson Gulch II) in July 2011 for sites immediately adjacent to Dejour's proposed well sites. The similarity and close propinquity of the Master Development Plans bodes well for a timely approval process for both projects.

In October 2011, Dejour received approval from the BLM to begin development of its Williams Fork acreage. The initial permits allow Dejour to drill the first four wells. Dejour's production from Gibson Gulch is expected to commence in the first quarter of 2012. Pending further approvals, management plans on drilling 16 wells annually (or roughly 4 wells per quarter) into the Williams Fork structure.

[4] Based on a study conducted by FirstEnergy Capital Corp. and MGM Energy Corp. in April 2010.

[5] Based on information delivered by Williams Companies at the Jefferies Global Energy Conference in December 2010.

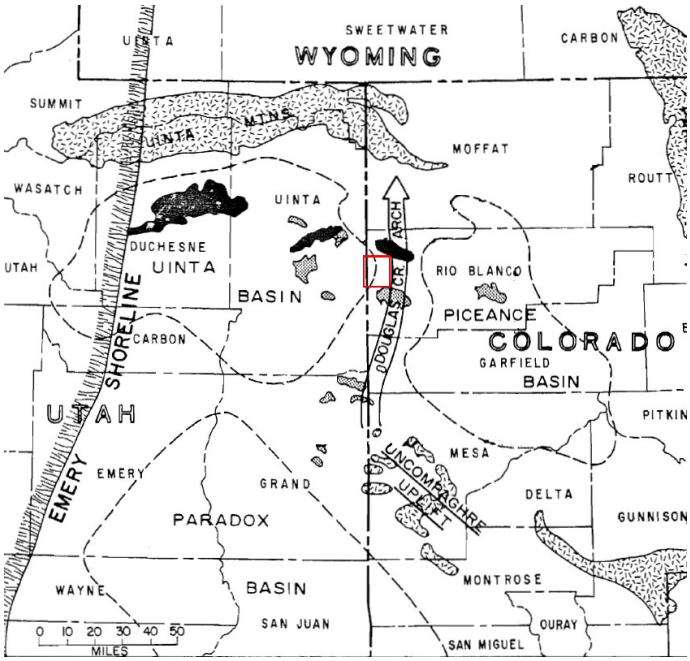
[6] Bill Barrett Corporation press release (March 25, 2011): Bill Barrett Corporation Announces Increased Production Guidance.

Also, Dejour has exposure to a deep high-pressure gas opportunity in the Niobrara formation at Gibson Gulch. Management estimates the Niobrara gas reserves to be 215 billion cubic feet (BCF). Though the development of this unconventional resource opportunity is several years in the future, another company has drilled five wells into the formation, and land prices are rising in the area.

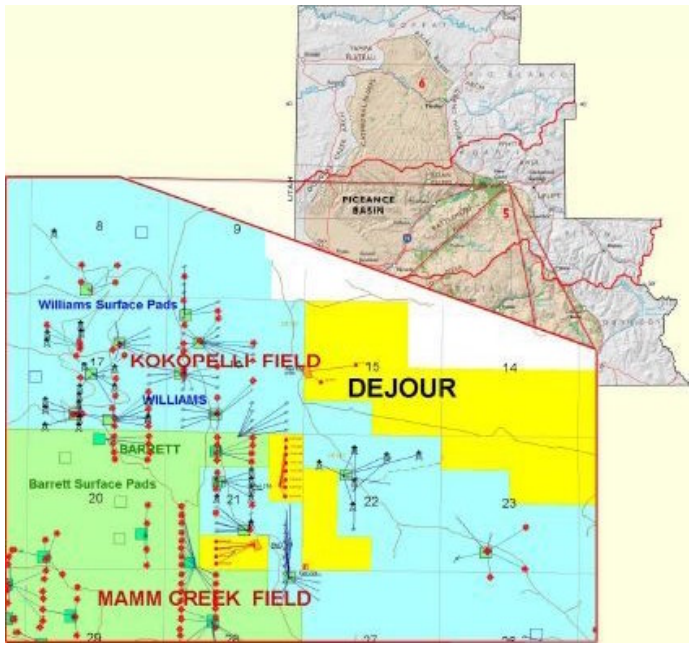
SOUTH RANGELY PROPERTY (Colorado)

Dejour Energy has a 70% working interest of 7,100 gross acres (or 5,000 net acres) in South Rangely area on the western flank of the Douglas Creek Arch, which is directly south of the Rangely Oil field that has been operated by Chevron since the 1960's. The Dejour's acreage is adjacent and approximately six miles northeast from an oil producing property operated by a private operator, RW Bayless.

Dejour conducted exploratory evaluation drilling at South Rangely, financed by the stock and warrant offering in January. Having conducted two deep seismic soundings, a vertical well at South Rangely was drilled to test both the upper and lower Niobrara sections of the Mancos Shale, which consists largely of offshore marine shale with a middle sandy interval. The shale deposited by the western Cretaceous Seaway, a quiet inland sea that crossed the North American continent throughout the Cretaceous era, 145 to 65 million years ago. Considerable geological research has been conducted concerning the Mancos Shale and the hydrocarbon deposits that exist within it.



Mancos and Douglas Arch



Dejour's Properties

In June 2011, the vertical 3,863 foot well encountered approximately 90 feet of hydrocarbon bearing siltstone in the Lower Mancos "C" sands. The well has been dilled and cased; management plans to fracture and flow test in order to determine the well's commercial potential. If warranted, Dejour will follow-on with a horizontal well program. Dejour has a 30% working interest in the test well and an average 56% working interest in the surrounding acreage.

VALUATION

The valuation process for small and mid-cap E&P oil & gas companies is based upon Net Asset Value (NAV), which involves evaluating a company's assets and reserves, and then determining an appropriate discount at which the stock should trade. The NAV calculation entails applying several subjective inputs, such as land valuation (cost or market), a predicted oil price, oil versus gas mix, predicted gas price, drilling costs deep offshore wells versus, drilling success rate, mix of development and exploratory wells, etc. The discount attempts to quantify many factors, including but not limited to the average length of time that will be required to put the reserve additions on the company's books, R/P (reserves to annual production ratio), the company's PUD (Proved Undeveloped reserve) to 2P reserve ratio, and the stock's liquidity.

Dejour's NAV is estimated to be $125 million ($1.03 per share[7]) as of March 31, 2011. The $125 million is attained by adding the company's assets of $20 million of land (at cost), $108 million of PV-10 Proved Reserves and net cash of $1.5 million and then deducting $4.5 million in debt (listed as a current liability on the company's balance sheet). Therefore, **our target price is $1.00 per share.**

We are cognizant that there are nuances concerning the quality of reserves that are not captured in our valuation model. One such feature is that by treating PDs and PUDs similarly, our model does not capture some of the inherent risks of PUDs. Since uncertainties exist about the ultimate conversion of PUDs to PDs, there is an inherent discount valuation related to PUDs that must be considered.

In the case of Dejour, the majority of proven reserves are undeveloped ($83 million of the $108 million). However, these PUDs are within or adjacent to a known producing gas field. In addition, Williams Companies is extending a pipeline from its Grand Valley gathering system to the Kokopelli Field, where Dejour's PUDs are located. This both reduces most of the uncertainties related to the PUDs and also provides an efficient method to transport Dejour's natural gas into a large-scale, high-volume distribution system.

As gas wells begin to produce, the natural gas reserves associated with the wells become proved developed producing reserves (PDs or PDPs) instead of proven undeveloped reserves (PUDs). We expect a positive valuation increment in the marketplace as PUDs at Gibson Gulch become PDs. When the uncertainties associated with PUDs abate, the discount to NAV that pertains to the PUDs at Gibson Gulch should be reduced or entirely eliminated. As the PUDs become producing wells in the first quarter of 2012, the marketplace may not only eliminate the discount to NAV of the producing wells, but also reduce or eliminate the discount related to a portion or all of the 220 PUDs located at Gibson Gulch. As the certainty of the value of the PUDs increases, we expect the valuation of Dejour's stock to migrate towards Net Asset Value.

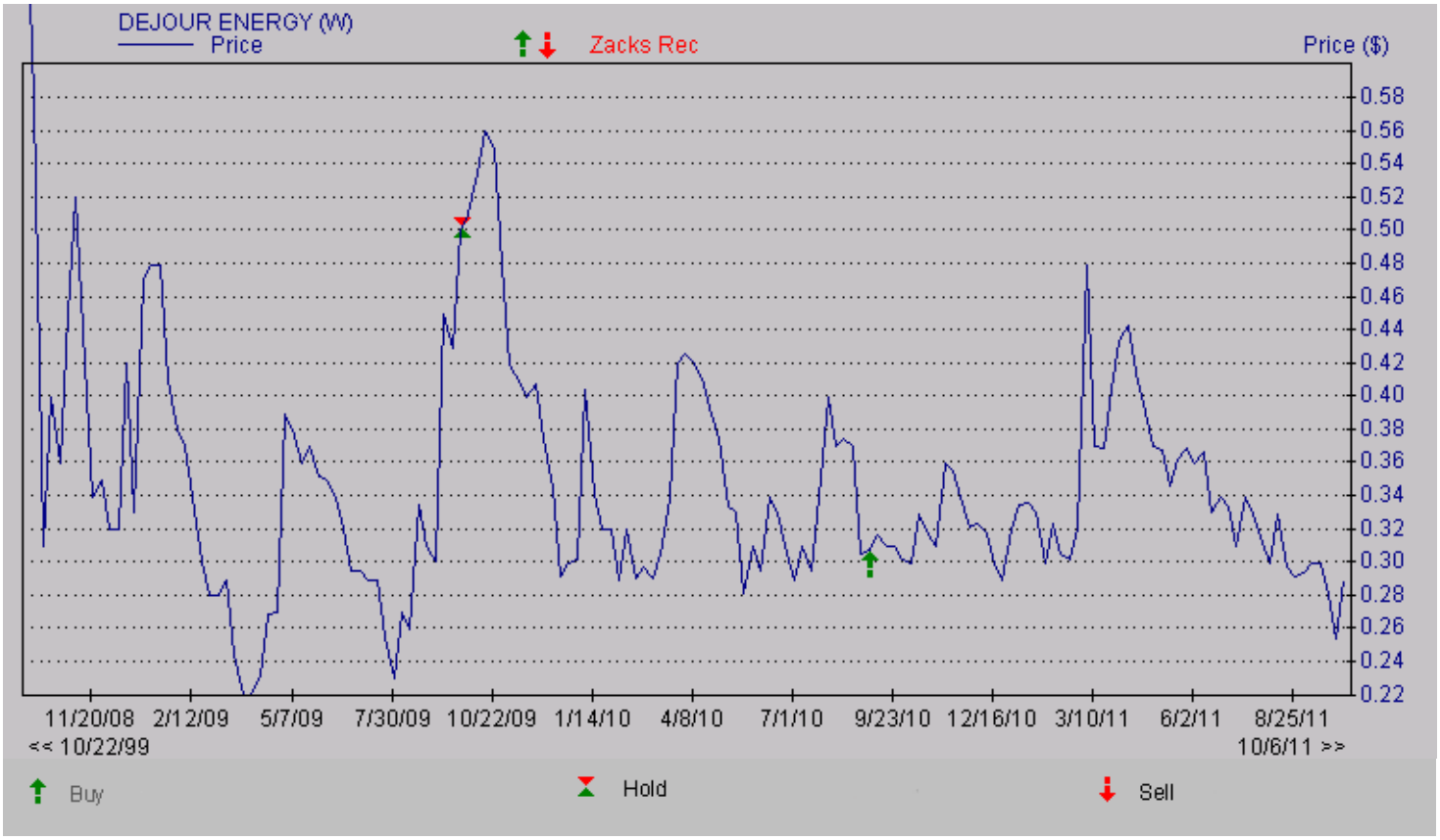
[7] 110,180,545 shares outstanding on December 31, 2010 plus the 11,010,000 shares issued in February 2011.

PROJECTED INCOME STATEMENT & BALANCE SHEET

Dejour Energy Inc. Earnings Model

FISCAL YRS ENDING 12/31	Q1	Q2	Q3	Q4	2010	Q1	Q2	Q3 E	Q4 E	2011 E	2012 E	2013 E
PRODUCTION VOLUMES (net)												
Natural gas (MMCF)	96.6	136.5	167.3	148.5	**548.9**	146.7	55.9	101.6	118.9	**423.1**	**625.0**	**750.0**
Crude oil (MBO)	11.8	31.8	28.2	13.7	**85.5**	12.3	16.9	30.7	35.9	**95.7**	**125.0**	**150.0**
Natural gas liquids (BBLS)	0.6											
Total (MMCFE)	100.3	136.5	167.3	148.5	**1,061.9**	146.7	55.9	101.6	118.9	**997.1**	**1,375.0**	**1,650.0**
Total (MBOE)	28.5	54.5	56.1	38.4	**177.0**	36.7	26.2	47.6	55.7	**166.2**	**229.2**	**275.0**
OIL PRICE REALIZATIONS / GAS HUB PRICES												
Natural gas (CAD/MCF)	5.04	4.29	3.81	3.73	**16.87**	3.89	3.91	3.60	3.60	**3.75**	**3.85**	**4.00**
Oil (CAD/BBL)	71.60	65.79	66.77	71.17	**275.33**	82.51	94.83	82.00	86.45	**86.45**	**90.00**	**92.00**
Natural gas liquids (CAD/BBL)	23.58											
INCOME STATEMENT (CAD 000 except EPS)												
Natural gas revenues	487	586	638	554	**2,264**	571	218	366	425	**1,580**	**2,406**	**3,000**
Crude oil revenues	846	2,089	1,885	975	**5,795**	1,013	1,598	2,515	3,102	**8,227**	**11,250**	**13,800**
Natural gas liquids revenues	15		11		**26**							
Total oil and gas revenues	1,347	2,676	2,534	1,529	**8,085**	1,583	1,816	2,881	3,527	**9,807**	**13,656**	**16,800**
Royalties	221	551	362	178	**1,311**	237	348	605	741	**2,059**	**2,868**	**3,528**
Total oil and gas revenues (net)	1,127	2,125	2,173	1,351	**6,774**	1,347	1,468	2,276	2,786	**7,748**	**10,788**	**13,272**
Other operating revenues	9	93	10	7	**68**	8	(12)	0	0	**(4)**	**0**	**0**
TOTAL REVENUES	1,135	2,218	2,183	1,358	**6,841**	1,355	1,456	2,276	2,786	**7,744**	**10,788**	**13,272**
Operating expenses												
Operating and transportation	845	660	543	559	**2,605**	507	471	560	560	**2,098**	**2,200**	**2,300**
General and administrative	987	769	670	997	**3,423**	960	990	900	900	**3,750**	**3,700**	**4,000**
Amortization, depletion & acc.	1,109	1,351	1,393	1,357	**5,250**	718	498	784	967	**2,966**	3,506	4,301
Change in fair value of warranty liability	499					874	(795)					
Stock based compensation	237	150	150	156	**621**	189	211	215	235	**850**	**750**	**800**
Total operating expenses	3,677	2,930	2,756	3,069	**11,899**	3,247	1,375	2,459	2,662	**9,664**	**10,156**	**11,401**
OPERATING INCOME	(2,541)	(713)	(574)	(1,711)	**(5,057)**	(1,892)	81	(183)	124	**(1,920)**	**632**	**1,871**
Interest expense	(256)	(275)	309	(239)	**(458)**	(243)	(283)	(150)	(50)	**(726)**	**(500)**	**(250)**
Interest income		8	9	11	**37**					**0**	**0**	**0**
Gain (loss) on investments	(42)				**0**	(47)				**(47)**	**0**	**0**
Equity income (loss)					**0**					**0**	**0**	**0**
Other income							9			**9**	**0**	**0**
Impairments			(10)		**(10)**					**0**	**0**	**0**
Foreign exchange gain (loss)	(16)	13	(9)	(16)	**(28)**	(84)	4	0	0	**(80)**	**0**	**0**
Pretax income	(2,855)	(968)	(275)	(1,955)	**(5,517)**	(2,266)	(189)	(333)	74	**(2,764)**	**132**	**1,621**
Inc. tax recovery (expense)	271	0	464	504	**968**	187	0	0	0	**0**	**0**	**0**
Foreign currency translation adjustment	(430)					(287)	(66)	0	0	**0**	**0**	**0**
Net Income before non-reoccuring items	(3,014)	(968)	189	(1,451)	**(4,549)**	(2,366)	(255)	(333)	74	**(2,764)**	**132**	**1,621**
Less: non-recurring items	0	0	0	0	**0**	0	0	0	0	**0**	**0**	**0**
REPORTED NET INCOME	(3,014)	(968)	189	(1,451)	**(4,549)**	(2,366)	(255)	(333)	74	**(2,764)**	**132**	**1,621**
Weighted Avg. Shares Out.	97,727	98,698	99,198	100,698	**99,789**	116,652	118,000	120,000	125,000	**119,913**	**130,000**	**140,000**
EPS before NRI	(0.03)	(0.01)	0.00	(0.01)	**(0.05)**	(0.02)	(0.00)	(0.00)	0.00	**(0.02)**	**0.00**	**0.01**
REPORTED NET INCOME	(0.03)	(0.01)	0.00	(0.01)	**(0.05)**	(0.02)	(0.00)	(0.00)	0.00	**(0.02)**	**0.00**	**0.01**

HISTORICAL ZACKS RECOMMENDATIONS



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